

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 29/08/2009 05:00

Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 3,116.38		Target Depth (TVD) (mWorking Elev) 2,484.24	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 429,580		Cumulative Cost 7,250,749	Currency AUD
Report Start Date/Time 28/08/2009 05:00		Report End Date/Time 29/08/2009 05:00	Report Number 15

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' prepare to skid rig. Install riser and mud cross, spot overboard lines. Skid btm drill package 12.8m East, top drill package 1m North. Spot in place 1200bbl tank and support frame, MP3 and support frame, 300bbl tank. Dress MP3 traction motors. Cont' re-instate drill package and pipe deck.

Activity at Report Time

Re-instate drill package

Next Activity

Cont' re-instate drill package, R/U diverter

Daily Operations: 24 HRS to 29/08/2009 10:00

Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 3,116.38		Target Depth (TVD) (mWorking Elev) 2,484.24	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 66,069		Cumulative Cost 7,316,818	Currency AUD
Report Start Date/Time 29/08/2009 05:00		Report End Date/Time 29/08/2009 10:00	Report Number 16

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' re-instate top and btm drill package and pipe deck. Torque up studs on riser and mudcross, tie down diverter overboard lines, install koomey lines to diverter.

Note: This is the final WellView report for CBA A15b, end of well at 10:00, 29th August 2009. Next well CBA F35.

Activity at Report Time

R/U mud cross.

Next Activity

R/U diverter annular, riser, bell nipple.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/08/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 4,562.21		Target Depth (TVD) (mWorking Elev) 2,463.72	
AFE or Job Number 609/09024.1.01		Total Original AFE Amount 16,100,464	Total AFE Supplement Amount
Daily Cost Total 255,103		Cumulative Cost 255,103	Currency AUD
Report Start Date/Time 29/08/2009 10:00		Report End Date/Time 30/08/2009 05:00	Report Number 1

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/U diverter, bell nipple, C/O wash pipe and test to 500psi. Function test diverter. P/U and M/U at surface w/17.5" Conductor Cleanout Assy.

Activity at Report Time

P/U 17.5" Conductor Cleanout Assy

Next Activity

TIH w/17.5" Conductor Cleanout Assy, Pressure test Diverter.

Daily Operations: 24 HRS to 31/08/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 4,562.21		Target Depth (TVD) (mWorking Elev) 2,463.72	
AFE or Job Number 609/09024.1.01		Total Original AFE Amount 16,100,464	Total AFE Supplement Amount
Daily Cost Total 331,947		Cumulative Cost 587,050	Currency AUD
Report Start Date/Time 30/08/2009 05:00		Report End Date/Time 31/08/2009 05:00	Report Number 2

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' M/U f/surface to 144m w/17.5" Conductor Cleanout Assy. Pressure test diverter to 200psi for 15min. TIH f/144m to 172m w/17.5" Conductor Cleanout Assy. W/D f/172m to 192m, tag TOC at 192m w/10k. Drill cmt f/192m to 199.3m. Tagged up in conductor shoe at 199.3m. Displace well f/sea water to 9.0ppg WBM. Circulate hole clean f/199.3m to 180m. POOH f/180m to surface w/17.5" Conductor Cleanout BHA. RIH f/surface to 84m w/kill string. Wait on weather. Hold Diverter Procedure Meeting, and conduct diverter drill. POOH and R/B f/84m to surface w/kill string. P/U and M/U f/surface to 199m w/14.75" Jetting Assy, scribe and orientate UBHO sub. SDI take survey check shot at 199m.

Activity at Report Time

Taking surveys at 199m w/14.75" Jet Drill Assy

Next Activity

Cont' drilling w/14.75" Jet Drill Assy

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 29/08/2009 06:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 93,222		Cumulative Cost 1,115,584	Currency AUD
Report Start Date/Time 28/08/2009 06:00		Report End Date/Time 29/08/2009 06:00	Report Number 11
Management Summary Continue to work pipe to try and free packer or retrieval tool, Pull retrieval tool out of packer, POOH with retrieval tool from 790 mtrs to surface, Rack out, pick up and rack back drill pipe into derrick.			
Activity at Report Time Pick up and rack back drill pipe into derrick			
Next Activity Continue to pick up drill pipe then RIH with with modified Packer Retrieval tool			

Daily Operations: 24 HRS to 30/08/2009 06:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 80,977		Cumulative Cost 1,196,562	Currency AUD
Report Start Date/Time 29/08/2009 06:00		Report End Date/Time 30/08/2009 06:00	Report Number 12
Management Summary Pick up and make up 4.0" DP into stands and rack back into the derrick. Make up modified packer releasing assembly and Rih to 795 mtrs, Engage release tool in shifting sleeve and pick up to shear pins and release the snap latch ring on the packer, POOH with release tool from 795 mtrs to surface, Wait on weather, wind gusting 50+ knots.			
Activity at Report Time Waiting on weather, wind gusting 50+ knots			
Next Activity Rih and mill over HVT packer.			

Daily Operations: 24 HRS to 31/08/2009 06:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 79,278		Cumulative Cost 1,275,840	Currency AUD
Report Start Date/Time 30/08/2009 06:00		Report End Date/Time 31/08/2009 06:00	Report Number 13
Management Summary Wait on weather to abate, Make up milling BHA, Rih with 8-3/8" rotary shoe and mill over HVT packer.			
Activity at Report Time Milling over HVT packer.			
Next Activity Rih with over shot and fish packer and middle completion.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 29/08/2009 06:00

Wellbore Name				WEST TUNA W14			
Rig Name Wireline		Rig Type Platform		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Add perfs to gas sand for M-1 gas injection			
Target Measured Depth (mWorking Elev) 1,908.00				Target Depth (TVD) (mWorking Elev)			
AFE or Job Number 602/09021.1.01		Total Original AFE Amount 260,000		Total AFE Supplement Amount			
Daily Cost Total 21,305		Cumulative Cost 129,895		Currency AUD			
Report Start Date/Time 28/08/2009 06:00				Report End Date/Time 29/08/2009 06:00		Report Number 6	
Management Summary Run 2 x tbg brushes to EOT at 1894 mts mdrt working across completion jewellery while bullheading SW at 1.5/2 bpm. Repeat tubing brush run and pumping again for second time. RIH with 2.75" gauge to EOT at 1894 mts mdrt. Tbg clear of perf charges and gun junk. Rih with 2.25" gauge to HUD at 1921 mts mdrt. Perforate interval 1913 mts mdrt to 1918 mts mdrt with 2" HSD Powerjet Omega guns 6 SPF , 60degree phased							
Activity at Report Time SDFN							
Next Activity Perforate 1908 mts mdrt to 1913 mts mdrt							

Daily Operations: 24 HRS to 30/08/2009 06:00

Wellbore Name				WEST TUNA W14			
Rig Name Wireline		Rig Type Platform		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Add perfs to gas sand for M-1 gas injection			
Target Measured Depth (mWorking Elev) 1,908.00				Target Depth (TVD) (mWorking Elev)			
AFE or Job Number 602/09021.1.01		Total Original AFE Amount 260,000		Total AFE Supplement Amount			
Daily Cost Total 176,088		Cumulative Cost 305,983		Currency AUD			
Report Start Date/Time 29/08/2009 06:00				Report End Date/Time 30/08/2009 06:00		Report Number 7	
Management Summary Perforated interval 1908mts drt to 1913 mts mdrt with 2" HSD guns, 6spf,60 degree phased Powerjet Omegas. Set XX plug at 1747.5 mts mdrt. Pumped 186 bbls ISW into PA							
Activity at Report Time SDFN							
Next Activity Bleed down PA and change out gas lift valves for dummies							

Daily Operations: 24 HRS to 31/08/2009 06:00

Wellbore Name				WEST TUNA W14			
Rig Name Wireline		Rig Type Platform		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Add perfs to gas sand for M-1 gas injection			
Target Measured Depth (mWorking Elev) 1,908.00				Target Depth (TVD) (mWorking Elev)			
AFE or Job Number 602/09021.1.01		Total Original AFE Amount 260,000		Total AFE Supplement Amount			
Daily Cost Total 21,305		Cumulative Cost 327,288		Currency AUD			
Report Start Date/Time 30/08/2009 06:00				Report End Date/Time 31/08/2009 06:00		Report Number 8	
Management Summary Pumped 89 bbls ISW into PA/Tbg, wait on weather winds in excess of 40 knots							
Activity at Report Time SDFN							
Next Activity Change out gas lift valves Tst PA and pull plug, rig down							